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2006-227-G

October 30, 2006

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer 11649 Columbia, South Carolina 29211

Dear Mr. Terreni:

Enclosed is the Quarterly Commission Report of Piedmont Natural Gas for the quarter ended September 30, 2006.

-Very truly yours,

Staff Accountant

Enclosure

cc: Mr. Wayne Burdette (w/enc) Dr. Douglas Carlisle (w/enc)

David Carpenter (w/enc)



P. O. Box 33068 Charlotte, NC 28233

Quarter Ended: Month of September Year 2006

Total Company South Carolina Operations Only 12 Months Ended Quarter Ended Twelve Months Ended Company: Piedmont Natural Gas Company, Inc. September 30, 2006 September 30, 2006 September 30, 2006 1 Operating Revenues: 2 Residential \$836,522,063 \$7,039,505 \$110,276,280 3 Commercial 506,121,204 7,666,793 68,566,933 4 Industrial 160,814,817 5,690,619 29,315,031 5 Power generation - sales 6,757,593 195,130 220,440 6 Sales to public authorities 1,714,245 133,318 1,269,779 7 Sales for resale 2,838,231 0 0 8 9 Total sales of gas 1,514,768,153 20,725,365 209.648.463 10 Secondary market sales 345, 107, 412 11 Gas transportation for others 57,066,296 1,722,498 9,111,968 12 Transportation for resale 12,566,078 0 0 13 Power generation - transportation 14,051,220 60.771 256,379 14 Other operating revenues 7,609,202 164,423 897,327 15 16 Total gas operating revenues 1,951,168,361 22,673,057 219,914,137 17 18 Operating Expenses: 19 Purchased gas 1,432,775,505 11,920,423 149,863,329 20 Maintenance 32,956,722 1,058,344 4,418,825 21 Other operating expenses (except taxes) 188,037,128 6,429,095 27,189,224 22 23 Total operating expenses 1,653,769,355 19,407,862 181,471,378 24 25 Depreciation and amortization 89,212,576 3,021,941 11,323,336 26 27 Total expenses and depreciation 1,742,981,931 22,429,803 192,794,714 28 29 Operating Taxes: 30 *Federal income taxes 39,946,540 (911,571)4,885,669 31 Federal income taxes - deferred 32 Investment tax credit normalization 33 Amortization of investment tax credits (534,869)(14,557)(59, 194)34 35 Total federal taxes - operating 39,411,671 (926, 128)4,826,475 36 37 State income taxes 8,360,459 (204,724)990,318 State income taxes - deferred 39 40 Total state taxes - operating 8,360,459 (204,724)990,318 41 42 Other operating taxes 32,260,157 1,394,376 6,172,616 43 44 Total operating taxes 80,032,287 263,524 11,989,409 45 46 Total operating expenses, depreciation, and taxes 1,823,014,218 22,693,327 204,784,123 47 48 Net Operating Income \$128,154,143 (\$20,270) \$15,130,014

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by: Sequeline Mine

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_Jacqueline Glover

Date: // Phone No. (704)364-3120

Quarter Ended: Month of September Year 2006

Company: Piedmont Natural Gas Company, Inc.	Total Company 12 Months Ended September 30, 2006	South Carolina Operations Only Quarter Ended Twelve Months Ended September 30, 2006 September 30, 2006
Other Income: Interest charged to construction Dividends and other interest income Miscellaneous income	\$3,627,087 Not Applicable Not Applicable	\$71,293 \$453,151 Not Applicable Not Appicable Not Applicable Not Appicable
6 Total other income 7	3,627,087	71,293 453,151
8 Other Income Deductions: 9 Miscellaneous income deductions 10 Taxes applicable to other income 11	Not Applicable 1,428,147	Not Applicable Not Applicable 28,104 178,426
12 Total other income deductions 13	1,428,147	28,104 178,426
 Interest Charges: Interest on long-term debt Amortization of debt discount and expense Amortization of premium on debt - (cr) Interest on advances from affiliated companies 	49,153,290 532,539	1,780,521 6,216,756 23,216 67,328
19 Other interest expense 20	4,942,299	(151,928) (145,979)
21 Total interest expense	54,628,128	1,651,809 6,138,105
23 Net Income *	\$75,724,955	(\$1,628,890) \$9,266,634
25 26		

28 * Excludes non-utility and other income. 29

27

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33 34 35 Operating Revenues Dt of Gas Sold Number of Customers Quarter Ended 12 Months Ended Quarter Ended 36 Sales Classification:
37 Residential
38 Commercial
39 Industrial - Firm (1
40 Industrial - Interrup
41 Power generation
42 Sales to public aut
43 Sales for resale 12 Months Ended 12 Months Average End of Period \$110,276,280 68,566,933 29,315,031 \$7,039,505 320,073 6,244,186 110,413 109,198 7,666,793 5,690,619 13,620 13,415 413 Industrial - Firm (1)
Industrial - Interruptible
Power generation - sales 475,934 2,248,937 195,130 220,440 18,406 7,486 20,237 Sales to public authorities 133,318 1,269,779 74,475 1,610 1,699 0 0 0 0 0 44 45 Total sales of gas * \$20,725,365 \$209,648,463 1,331,941 12,927,722 126,059 124,726 **4**6 47 Gas transported for others Gas transported for power generation 48 49 1,722,498 9,111,968 2,237,596 9,150,593 111 108 60,771 256,379 746,642 765,983 50 Gas transported for resale 0 0 0 51 52 Average Rate in Cents/Dt Purchased Quarter End \$6.82 12-Month End \$9.64 53

^{54 *}Total revenues should agree with total on Page 1, line 8.

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

Quarter Ended: Month of September Year 2006

			September 30,2006		
		Total		South	
1		<u>Company</u>		<u>Carolina</u>	
2	ASSETS				
_	Construction work in progress (CWIP) \$163,914,426				
5	Gross plant in service (excluding CWIP)	\$2,615,299,108		\$329,789,217	
6	Less: Reserve for depreciation	731,803,848		92,280,465	
7	Not Bloom in				
8 9	Net Plant in service	1,883,495,260		237,508,752	
10	Add: Material and supplies	146,239,039		<u>18,440,743</u>	
11	Net plant in service and material and supplies	2,029,734,299		255 040 405	
12	Other assets (include CWIP)	476,931,690		255,949,495 60,141,086	
13		<u></u>		00,141,000	
14	Total assets	\$2,506,665,989		\$316,090,581	
15					
16					
17 18					
_	CAPITALIZATION AND LIABILITIES				
21	Preferred and/or Preference stock				
22					
	Common Stock	\$529,645,624		\$66,788,313	
24	Premium on common stock Other capital				
	Earned surplus reserved	28,047		3,537	
	Unappropriated earned surplus	345,836,994		43,610,045	
28		<u> </u>		45,010,045	
29	Total common stockholders' equity	875,510,665		110,401,895	
30	1				
	Long-term debt (funded) Other long- term debt	825,000,000		104,032,500	
33	Other long-term dept				
34	Total Long-term debt	825,000,000		104,032,500	
35		<u> </u>		104,002,000	
36	Total capital structure	1,700,510,665		214,434,395	
	Short-term obligations	159,000,000		20,049,900	
30	Advance from parent or affiliate company Contributions in aid of construction				
	Other Liabilities	647,155,324		94 606 396	
41		047,100,024		<u>81,606,286</u>	
42	Total Liabilities	\$2,506,665,989		\$316,090,581	
43					
44					
45					
46 47			12 Months Ended		
	Statistical Data		September 30,2006		
49					
50	Preferred stock dividends declared and dividend rate	-		-	
51	Common stock dividends declared and dividend rate (\$.95)	72,107,326		9,092,734	
52	Customers- Average for 12 Months to date Customers - Number at end of 12 months to date	909,055		126,059	
53 54	Number common shares outstanding at end of report period	900,704 75,341,434		124,726	
J-7	reamber common shares outstanding at end of report period	75,341,434		9,500,555	

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

	NCUC Form G.S1					Quarter Ended: Month of		September
	Page 4 of 4						Year	2006
	Company: Piedmont Natural Gas Company, Inc.						Interest Booked for	Interest Annualized
	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	12 Months Ended This Report (g)	On O/S Long- Term Debt Col.(f) x (e) (h)*
1	,							
2	Senior Notes							
4	Note due 2006	8/30/1991	7/30/2006		0	9.44	0.774.000	•
5	Note due 2017	9/21/1992	9/30/2017		35,000,000	9.44 8.51	2,771,689 3,019,868	0
6			0,00,2011		00,000,000	0.51	3,019,000	2,978,500
7								
8	Insured Quarterly Notes							
9	Note due 2036	6/20/2006	6/1/2036		200,000,000	6.25	3,506,944	12,500,000
10								_,,
11	Ballion T Block							
13	Medium-Term Notes Note due 2023	10/0/4000	40/0/0000					
14	Note due 2023	10/6/1993 9/19/1994	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
15	Note due 2025	10/3/1995	9/19/2024 10/3/2025		40,000,000	8.45	3,380,000	3,380,000
16	Note due 2023	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
17	Note due 2009	9/20/1999	9/25/2009		40,000,000 30,000,000	7.50	3,000,000	3,000,000
18	Note due 2029	9/20/1999	9/14/2029		60,000,000	7.35	2,205,000	2,205,000
19	Note due 2010	9/29/2000	9/29/2010		60,000,000	7.95 7.80	4,770,000	4,770,000
20	Note due 2011	9/26/2001	9/26/2011		60,000,000	6.55	4,680,000	4,680,000
21	Note due 2013	12/19/2003			100,000,000	5.00	3,930,000 5,000,000	3,930,000
22	Note due 2033		12/19/2033		100,000,000	6.00	6,000,000	5,000,000 6,000,000
23					. 50,000,000	0.00	0,000,000	0,000,000
. .								

825,000,000

825,000,000

49,425,001

49,153,290

271,711

55,605,000

55,605,000

31

32

33

29 Sub-total

Total

30 Less allocation to non-utility activities

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.